INTERIM CONDENSED

CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE THREE AND SIX MONTHS ENDED

JUNE 30, 2023 AND 2022

HIGH MARGINS
ZERO CAPITAL
CARBON NEUTRAL

TSX | PSK

PRAIRIESKY ROYALTY LTD

Condensed Consolidated Statements of Financial Position (unaudited)

(millions)		As at June 30, 2023	As at December 31, 2022
Assets			
Current Assets			
Accounts receivable and accrued royalty revenue	*(Note 3,15)*	**$ 61.4**	$ 80.3
Prepaids		**2.0**	0.5
		63.4	80.8
Royalty assets, net	*(Note 4)*	**1,008.0**	1,001.5
Exploration and evaluation assets	*(Note 5)*	**1,646.4**	1,702.1
Goodwill		**631.0**	631.0
Total Assets		**$ 3,348.8**	$ 3,415.4
Liabilities and Shareholders' Equity			
Current Liabilities			
Accounts payable and accrued liabilities	*(Note 6)*	**37.6**	33.8
Income tax payable		**2.9**	86.5
Dividend payable	*(Note 9)*	**57.3**	57.3
		97.8	177.6
Long-term bank debt	*(Note 7,15)*	**241.5**	218.3
Lease obligation	*(Note 8)*	**-**	0.1
Share-based compensation payable	*(Note 10)*	**14.8**	18.0
Deferred income taxes		**236.3**	233.1
Total Liabilities		**590.4**	647.1
Shareholders' Equity			
Shareholders' capital	*(Note 9)*	**3,404.2**	3,404.2
Paid in surplus		**6.2**	6.3
Deficit		**(652.0)**	(642.2)
Total Shareholders' Equity		**2,758.4**	2,768.3
Total Liabilities and Shareholders' Equity		**$ 3,348.8**	$ 3,415.4

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Earnings and Comprehensive Income (unaudited)

(millions, except per share amounts)		Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Revenues					
Royalty production revenue	*(Note 11)*	**$ 108.4**	$ 190.2	**$ 225.2**	$ 324.9
Other revenue	*(Note 11)*	**9.0**	7.9	**18.3**	13.1
Revenues		**117.4**	198.1	**243.5**	338.0
Expenses					
Administrative	*(Note 12)*	**13.0**	7.0	**23.9**	22.0
Production and mineral taxes		**1.4**	1.3	**3.2**	3.2
Depletion, depreciation and amortization	*(Note 4)*	**33.7**	38.3	**67.7**	72.5
Exploration and evaluation	*(Note 5)*	**1.6**	2.3	**2.1**	3.0
Net Earnings Before Finance Items and Income Taxes		**67.7**	149.2	**146.6**	237.3
Finance Items					
Finance expense		**4.6**	5.1	**9.1**	9.8
Net Earnings Before Income Taxes		**63.1**	144.1	**137.5**	227.5
Income tax expense	*(Note 13)*	**15.1**	34.0	**32.7**	53.5
Net Earnings and Comprehensive Income		**$ 48.0**	$ 110.1	**$ 104.8**	$ 174.0
Net Earnings per Common Share					
Basic and Diluted	*(Note 9)*	**$ 0.20**	$ 0.46	**$ 0.44**	$ 0.73

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Changes in Shareholders' Equity (unaudited)

(millions)		Shareholders' Capital	Paid In Surplus	Deficit	Total Shareholders' Equity
Balance at December 31, 2022		**$ 3,404.2**	**$ 6.3**	**$ (642.2)**	**$ 2,768.3**
Net earnings		**-**	**-**	**104.8**	**104.8**
Common shares issued:					
Pursuant to stock option plan	*(Note 10)*	**-**	**(0.1)**	**-**	**(0.1)**
Dividends on common shares	*(Note 9)*	**-**	**-**	**(114.6)**	**(114.6)**
Balance at June 30, 2023		**$ 3,404.2**	**$ 6.2**	**$ (652.0)**	**$ 2,758.4**

(millions)		Shareholders' Capital	Paid In Surplus	Deficit	Total Shareholders' Equity
Balance at December 31, 2021		$ 3,402.8	$ 8.2	$ (816.4)	$ 2,594.6
Net earnings		-	-	174.0	174.0
Dividends on common shares	*(Note 9)*	-	-	(57.4)	(57.4)
Balance at June 30, 2022		$ 3,402.8	$ 8.2	$ (699.8)	$ 2,711.2

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Cash Flows (unaudited)

(millions)		Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Operating Activities					
Net earnings		**$ 48.0**	$ 110.1	**$ 104.8**	$ 174.0
Depletion, depreciation and amortization	*(Note 4)*	**33.7**	38.3	**67.7**	72.5
Exploration and evaluation	*(Note 5)*	**1.6**	2.3	**2.1**	3.0
Deferred tax expense	*(Note 13)*	**2.1**	7.0	**3.2**	8.5
Share-based compensation, net of cash settlements	*(Note 10)*	**5.8**	1.8	**(0.5)**	6.5
Non-cash revenue		**-**	-	**-**	(0.2)
Amortization of debt issuance costs	*(Note 7)*	**0.1**	0.1	**0.3**	0.3
Funds from operations		**91.3**	159.6	**177.6**	264.6
Net change in non-cash working capital	*(Note 16)*	**4.3**	(0.2)	**(64.8)**	(18.1)
Cash From Operating Activities		**95.6**	159.4	**112.8**	246.5
Investing Activities					
Royalty asset acquisitions	*(Note 4)*	**(0.7)**	(12.5)	**(0.7)**	(13.6)
Exploration and evaluation acquisitions	*(Note 5)*	**(14.5)**	(3.1)	**(19.9)**	(8.3)
Cash Used in Investing Activities		**(15.2)**	(15.6)	**(20.6)**	(21.9)
Financing Activities					
Bank debt draws (repayments)	*(Note 7)*	**(22.8)**	(114.9)	**22.9**	(174.0)
Dividends paid on common shares	*(Note 9)*	**(57.3)**	(28.7)	**(114.6)**	(50.2)
Stock option exercise	*(Note 10)*	**(0.1)**	-	**(0.1)**	-
Payments on lease obligation	*(Note 8)*	**(0.2)**	(0.2)	**(0.4)**	(0.4)
Cash Used in Financing Activities		**(80.4)**	(143.8)	**(92.2)**	(224.6)
Change in Cash and Cash Equivalents		**-**	-	**-**	-
Cash and Cash Equivalents, Beginning of Period		**-**	-	**-**	-
Cash and Cash Equivalents, End of Period		**$ -**	$ -	**$ -**	$ -
The following are included in cash flow from operating activities:					
Income taxes paid in cash		**15.4**	-	**119.6**	2.8
Income taxes received in cash		**6.5**	0.9	**6.5**	0.9
Interest paid in cash		**4.3**	5.1	**8.7**	9.8

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

1. Nature of Operations

PrairieSky Royalty Ltd. ("PrairieSky" or the "Company") has a geologically and geographically diverse portfolio of fee simple mineral title ("Fee Lands"), lessor interests in and to leases that are currently issued in respect of certain Fee Lands ("Lessor Interests"), crude oil and natural gas overriding royalty interests, gross overriding royalty interests, net profit interests and production payments on lands (collectively, "GORR Interests") and other acreage spanning Alberta, Saskatchewan, British Columbia and Manitoba (collectively, the "Royalty Properties"). The Company is focused on encouraging third parties to actively develop the Royalty Properties, while strategically seeking additional petroleum and natural gas royalty assets that provide the Company with medium-term to long-term value enhancement potential. The Company does not directly conduct operations to explore for, develop or produce petroleum or natural gas; rather, third-party development of the titled Royalty Properties provides the Company with royalty revenue as petroleum and natural gas are produced from such properties.

The Company's shares are publicly traded on the Toronto Stock Exchange ("TSX") under the stock symbol "PSK". The location of the head and registered office of the Company is Suite 1700, 350 - 7th Avenue S.W., Calgary, Alberta, T2P 3N9.

2. Basis of Presentation

A) STATEMENT OF COMPLIANCE

These unaudited interim condensed consolidated financial statements (the "financial statements") have been prepared in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting" and should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2022. They do not include all of the information required for a complete set of IFRS financial statements; however, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes to the Company's financial position and performance since the last annual financial statements.

These financial statements have been prepared on a historical cost basis, except for share-based payment transactions. The financial statements have been prepared on a going concern basis and amounts are in millions of Canadian dollars unless otherwise stated.

These financial statements were approved and authorized for issuance by the Company's Audit Committee on July 17, 2023.

B) ESTIMATES

The timely preparation of financial statements requires management to make estimates and use judgment regarding the reported amounts of assets and liabilities, revenues and expenses and disclosures of contingent assets and liabilities as at the date of the financial statements. Such estimates primarily relate to fair value estimates and unsettled transactions and events as at the date of the financial statements and accordingly, actual results could differ from the estimates.

In preparing these financial statements, the judgments made by management in applying the Company's accounting policies and the key sources of significant estimation uncertainty were the same as those applied to the audited annual consolidated financial statements as at and for the year ended December 31, 2022.

3. Accounts Receivable and Accrued Royalty Revenue

	As at June 30, 2023		As at December 31, 2022	
Trade receivables and accrued royalty revenue	**$**	**60.7**	$	80.3
Production and mineral taxes receivable		**0.7**		-
	$	**61.4**	$	80.3

In determining the recoverability of trade receivables that are past due but not impaired, the Company considers the age of the outstanding receivables and the credit worthiness of the counterparties (refer to Note 15). At June 30, 2023, the Company does not have any receivables (December 31, 2022 - $nil) over 90 days and is satisfied its accounts receivable amounts are collectible.

4. Royalty Assets, Net

Cost			
Balance, December 31, 2021		$	1,956.5
Asset acquisitions			13.5
Transfers from exploration & evaluation assets	*(Note 5)*		97.0
Balance, December 31, 2022			2,067.0
Asset acquisitions			**0.7**
Transfers from exploration & evaluation assets	*(Note 5)*		**73.5**
Balance, June 30, 2023		**$**	**2,141.2**
Accumulated Depletion, Depreciation and Amortization			
Balance, December 31, 2021		$	(919.7)
Depletion, depreciation and amortization			(145.8)
Balance, December 31, 2022			(1,065.5)
Depletion, depreciation and amortization			**(67.7)**
Balance, June 30, 2023		**$**	**(1,133.2)**
Carrying Amounts			
Balance, December 31, 2022		$	1,001.5
Balance, June 30, 2023		**$**	**1,008.0**

For the six months ended June 30, 2023, royalty assets acquired totaled $0.7 million (six months ended June 30, 2022 - $13.6 million for producing Lessor Interests and GORR Interests) and were for producing Lessor Interests.

5. Exploration and Evaluation ("E&E") Assets

Balance, December 31, 2021		$ 1,789.7
Asset acquisitions		17.1
Transfers to royalty assets	*(Note 4)*	(97.0)
Land expiries		(7.7)
Balance, December 31, 2022		1,702.1
Asset acquisitions		**19.9**
Transfers to royalty assets	*(Note 4)*	**(73.5)**
Land expiries		**(2.1)**
Balance, June 30, 2023		**$ 1,646.4**

For the six months ended June 30, 2023, E&E assets acquired totaled $19.9 million (six months ended June 30, 2022 - $8.3 million) comprised of GORR Interests on non-producing assets (six months ended June 30, 2022 - Fee Lands and GORR Interests on non-producing assets).

For the six months ended June 30, 2023, $2.1 million (six months ended June 30, 2022 - $3.0 million) of costs associated with expired Crown mineral leases and GORR Interests were recognized as exploration and evaluation expense. The expense will vary period to period as a result of the timing of lease expiries, if any.

6. Accounts Payable and Accrued Liabilities

		As at June 30, 2023	As at December 31, 2022
Trade payables		**$ 2.0**	$ 2.9
Production and mineral taxes payable		**2.0**	5.2
Accrued liabilities for cash settled share-based compensation	*(Note 10)*	**24.2**	21.5
Current portion of lease obligation	*(Note 8)*	**0.5**	0.8
Other accrued liabilities		**8.9**	3.4
Accounts Payable and Accrued Liabilities		**$ 37.6**	$ 33.8

7. Bank Debt

	As at June 30, 2023	As at December 31, 2022
Bank debt	**$ 242.1**	$ 219.2
Unamortized debt issuance costs	**(0.6)**	(0.9)
Long-Term Bank Debt	**$ 241.5**	$ 218.3

At June 30, 2023, the Company had a $700 million extendible revolving credit facility (the "Revolving Facility"), with a permitted increase to $775 million, subject to lender consent, and a $25 million extendible operating credit facility (the "Operating Facility", and together with the Revolving Facility, the "Sustainable Credit Facility"), with a syndicate of Canadian banks. At June 30, 2023, $242.1 million was drawn on the Sustainable Credit Facility (December 31, 2022 - $219.2 million). The Sustainable Credit Facility may be extended on an annual basis, subject to lender consent and has a maturity date of February 28, 2025. The effective interest rate for the three and six months ended June 30, 2023 was 5.9% (three months ended June 30, 2022 - 3.4%) and 6.2% (six months ended June 30, 2022 - 3.1%), respectively.

During the three and six months ended June 30, 2023 and June 30, 2022, there were no debt issuance costs incurred. Historically incurred debt issuance costs have been netted against the long-term debt and are being amortized over the remaining term. For the three and six months ended June 30, 2023, total amortization of debt issuance costs was $0.1 million (three months ended June 30, 2022 - $0.1 million) and $0.3 million (six months ended June 30, 2022 - $0.3 million), respectively.

The Sustainable Credit Facility includes borrowing options of Canadian prime rate-based advances, U.S. base rate advances, bankers' acceptances and letters of credit, and will bear interest on a variable grid based on certain financial ratios, over the prevailing applicable rate for the type of loan. The Sustainable Credit Facility includes a sustainability-linked pricing mechanism which may reduce or increase borrowing costs by a maximum of 5 basis points based on the Company's environmental, social and governance ("ESG") performance, determined annually by a third-party ESG rating agency. PrairieSky's bank debt pricing was reduced by the full 5 basis points effective February 1, 2022 due to its improved third-party ESG rating. PrairieSky's ESG performance was re-evaluated in early 2023 and the full 5 basis points pricing reduction was maintained. The next re-evaluation will occur in early 2024. The Sustainable Credit Facility is unsecured and does not have a borrowing base restriction.

The Sustainable Credit Facility has three financial covenants, whereby the Company's ratio of adjusted consolidated senior debt to EBITDA for the trailing 12 months will not exceed 3.5:1.0, adjusted consolidated total debt to EBITDA for the trailing 12 months will not exceed 4.0:1.0, and the adjusted consolidated total debt to capitalization ratio will not exceed 55%. EBITDA used in the covenant calculation is net earnings adjusted for non-cash items, interest expense and income taxes. All covenants are calculated as at, and for the 12 months ended June 30, 2023. As at June 30, 2023, the Company was in compliance with all covenants provided for in the lending agreement and forecasts compliance with all covenants for at least the next 12 months.

The following table provides a listing of the key financial covenants as at June 30, 2023:

Covenant Description[(1)]	**Ratio**	**June 30, 2023**
Adjusted Consolidated Senior Debt to EBITDA	Maximum 3.5:1	0.48
Adjusted Consolidated Total Debt to EBITDA	Maximum 4.0:1	0.48
Adjusted Consolidated Total Debt to Capitalization	Maximum 55%	8%

(1) Capitalized terms are as defined in the Sustainable Credit Facility agreement.

8. Lease Obligation

The Company has the following future commitments associated with its office lease obligation:

		As at June 30, 2023	**As at December 31, 2022**
Less than 1 year		**$ 0.5**	$ 0.8
2-3 years		**-**	0.1
Total lease payments		**0.5**	0.9
Amounts representing interest over the term of the lease		**-**	-
Present value of net lease payments		**0.5**	0.9
Current portion of lease obligation	*(Note 6)*	**(0.5)**	(0.8)
Non-Current Portion of Lease Obligation		**$ -**	$ 0.1

Total cash outflows for the three months ended June 30, 2023 of $0.4 million (three months ended June 30, 2022 - $0.4 million) included variable lease payments and lease liability payments. Variable lease payments for the three months ended June 30, 2023 of $0.2 million (three months ended June 30, 2022 - $0.2 million) were recognized in administrative expense and were included in operating activities in the consolidated statements of cash flows. Lease liability payments for the three months ended June 30, 2023 of $0.2 million (three months ended June 30, 2022 - $0.2 million) were included in financing activities in the consolidated statements of cash flows.

Total cash outflows for the six months ended June 30, 2023 of $0.8 million (six months ended June 30, 2022 - $0.8 million) included variable lease payments and lease liability payments. Variable lease payments for the six months ended June 30, 2023 of $0.4 million (six months ended June 30, 2022 - $0.4 million) were recognized in administrative expense and were included in operating activities in the consolidated statements of cash flows. Lease liability payments for the six months ended June 30, 2023 of $0.4 million (six months ended June 30, 2022 - $0.4 million) were included in financing activities in the consolidated statements of cash flows.

9. Share Capital

AUTHORIZED

The authorized share capital of the Company includes an unlimited number of common shares and an unlimited number of preferred shares issuable in series. The holders of the common shares are entitled to one vote in respect of each common share held at all meetings of shareholders, except meetings at which only holders of a specified class of share have the right to vote. The common shares have no par value.

ISSUED AND OUTSTANDING

	Six months ended June 30, 2023		Year ended December 31, 2022	
	Number of Shares (millions)	**Amount ($ millions)**	**Number of Shares (millions)**	**Amount ($ millions)**
Common Shares Outstanding, Beginning of Period	**238.9**	**$ 3,404.2**	238.8	$ 3,402.8
Issued pursuant to stock option plan	**-**	**-**	0.1	1.4
Common Shares Outstanding, End of Period	**238.9**	**$ 3,404.2**	238.9	$ 3,404.2

NORMAL COURSE ISSUER BID ("NCIB")

On May 30, 2023, the Company announced the approval of the renewal of its NCIB by the TSX. The NCIB allows the Company to purchase for cancellation up to a maximum of 16,624,000 common shares over a twelve-month period which commenced on June 1, 2023 and expires no later than May 31, 2024.

The Company did not purchase any common shares under the NCIB during the three and six months ended June 30, 2023 or during the three and six months ended June 30, 2022 under the Company's previous NCIB.

DIVIDENDS

During the three months ended June 30, 2023, PrairieSky declared dividends of $57.3 million (three months ended June 30, 2022 - $28.7 million) or $0.24 per common share (three months ended June 30, 2022 - $0.12 per common share) and paid dividends of $57.3 million (three months ended June 30, 2022 - $28.7 million).

During the six months ended June 30, 2023, PrairieSky declared dividends of $114.6 million (six months ended June 30, 2022 - $57.4 million) or $0.48 per common share (six months ended June 30, 2022 - $0.24 per common share) and paid dividends of $114.6 million (six months ended June 30, 2022 - $50.2 million).

On June 6, 2023, the Board of Directors declared a quarterly dividend of $0.24 per common share or $57.3 million payable on July 17, 2023 to common shareholders of record on June 30, 2023.

NET EARNINGS PER COMMON SHARE

The following table presents the computation of net earnings per common share:

	Three months ended June 30		Six months ended June 30	
	2023	2022	2023	2022
Net Earnings	$ 48.0	$ 110.1	$ 104.8	$ 174.0
Number of Common Shares:				
Weighted Average Common Shares Outstanding - Basic	238.9	238.8	238.9	238.8
Effect of Dilutive Securities	-	0.3	-	0.2
Weighted Average Common Shares Outstanding - Diluted	238.9	239.1	238.9	239.0
Net Earnings per Common Share - Basic and Diluted	$ 0.20	$ 0.46	$ 0.44	$ 0.73

10. Share-based Compensation Plans

The Company has a number of share-based compensation arrangements under which the Company awards various types of long-term incentive grants to eligible employees, officers and directors. They include stock options, performance share units ("PSUs"), restricted share units ("RSUs"), officer deferred share units ("ODSUs") and deferred share units ("DSUs").

The Company accounts for stock options granted to Company employees and officers as equity-settled share-based payment transactions and accrues compensation costs over the vesting period based on the fair values determined at the grant date.

The Company accounts for its PSUs, RSUs, ODSUs and DSUs, held by Company employees, officers and directors as cash-settled share-based payment transactions and accrues compensation costs and dividends over the vesting period based on the fair value at each reporting date.

The Company has recognized the following share-based compensation costs:

	Three months ended June 30		Six months ended June 30	
	2023	2022	2023	2022
PSU expense	4.7	1.9	7.3	7.1
RSU expense	0.5	0.1	0.9	0.7
ODSU expense	0.9	0.3	1.3	1.1
DSU expense (recovery)	1.1	(0.5)	2.3	2.6
Share-Based Compensation Expense	**$ 7.2**	$ 1.8	**$ 11.8**	$ 11.5

The Company has recognized the following liability for cash-settled share-based payment transactions:

	As at June 30, 2023	As at December 31, 2022
Liability for unvested cash-settled plans	$ 23.9	$ 27.4
Liability for vested cash-settled plans	15.1	12.1
Liability for Cash-Settled Plans	**$ 39.0**	$ 39.5

		As at June 30, 2023	As at December 31, 2022
Current portion	*(Note 6)*	$ 24.2	$ 21.5
Non-current portion		14.8	18.0
Liability for Cash-Settled Plans		**$ 39.0**	$ 39.5

Company payouts related to share-based compensation during the six months ended June 30, 2023 were $12.3 million (six months ended June 30, 2022 - $5.0 million). The liability for vested cash-settled DSUs held by non-executive directors of $11.5 million (December 31, 2022 - $10.6 million) included in accounts payable and accrued liabilities only becomes payable when a director is no longer a member of the Board.

A) STOCK OPTIONS

The Company has a Stock Option Plan that provides for granting of stock options to officers and certain employees. Stock options vest annually on their anniversary date over a three-year period and expire five years after the date of the grant.

The following table summarizes the change in stock options outstanding:

	Number (thousands)	Weighted average exercise price ($)
Issued and Outstanding, December 31, 2021	1,311.8	22.59
Expired	(234.1)	32.03
Forfeited	(29.0)	26.35
Exercised	(686.9)	17.09
Issued and Outstanding, December 31, 2022	361.8	26.62
Expired	**(243.2)**	**32.06**
Exercised	**(40.3)**	**15.53**
Issued and Outstanding, June 30, 2023	**78.3**	**15.40**

The weighted average share price on the date of option exercises for the three and six months ended June 30, 2023 was $24.62 and $24.44, respectively. The weighted average share price on the date of option exercises was $19.25 during the three and six months ended June 30, 2022.

There were no stock options granted during 2023 or 2022 and the Company has not applied to the TSX or sought the approval from shareholders required to make future grants of stock options under the Stock Option Plan.

The following table summarizes information regarding stock options outstanding at June 30, 2023:

Range Of Exercise Prices Per Common Shares	Number of options outstanding	Weighted average remaining life (years)	Weighted average exercise price for options outstanding ($/share)	Number of options exercisable	Weighted average exercise price for options exercisable ($/share)	Weighted average fair value for options outstanding ($/share)
$15.23-$17.67	**78,321**	**1.44**	**15.40**	**78,321**	**15.40**	**2.56**

The following table summarizes information regarding stock options outstanding at December 31, 2022:

Range Of Exercise Prices Per Common Share	Number of options outstanding	Weighted average remaining life (years)	Weighted average exercise price for options outstanding ($/share)	Number of options exercisable	Weighted average exercise price for options exercisable ($/share)	Weighted average fair value for options outstanding ($/share)
$15.23-$17.67	118,575	1.92	15.45	10,500	17.67	2.58
$32.06	243,222	-	32.06	243,222	32.06	8.11

For the three and six months ended June 30, 2023 and 2022, administrative expense includes $nil of compensation costs related to stock options.

B) PERFORMANCE SHARE UNITS

PSUs granted to officers entitle the officer to receive upon vesting a cash payment that is equal to the value of one common share of the Company for each PSU held, plus accrued dividends over the period from the date of grant to vesting and may only be settled with a cash payment, and not common shares, equal to the five-day weighted average trading price for the common shares multiplied by the number of vested PSUs. PSUs vest following the completion of a three-year performance period provided the officer remains actively employed with the Company on the vesting date and certain performance criteria are met.

The ultimate value of the PSUs will depend upon the Company's performance relative to predetermined corresponding performance targets measured over a three-year period. The Board has adopted a multiple performance criteria methodology, including the Company's total shareholder return ("TSR"), for measuring the payout multiplier upon vesting of the PSUs. TSR is defined as share price appreciation plus dividends, relative to the TSR for a predetermined performance peer group. Based on this assessment, a range of zero to two times the original PSU grant, at the discretion of the Board of Directors, may be eligible to vest in respect of the three-year trailing period being measured.

The following table summarizes information related to the PSUs:

Outstanding PSUs (thousands of units)	
Issued and Outstanding, December 31, 2021	892.8
Granted	311.4
Vested	(267.4)
Units, in lieu of dividends	29.9
Issued and Outstanding, December 31, 2022	966.7
Granted	**214.3**
Vested	**(264.8)**
Units, in lieu of dividends	**19.6**
Issued and Outstanding, June 30, 2023	**935.8**

For the three and six months ended June 30, 2023, the Company recorded a compensation expense of $4.7 million (three months ended June 30, 2022 - $1.9 million) and $7.3 million (six months ended June 30, 2022 - $7.1 million), respectively, related to outstanding PSUs. The market common share price used in the PSU fair value calculation at June 30, 2023 was $23.16 (June 30, 2022 - $16.21). The remaining weighted average life is 1.3 years.

C) RESTRICTED SHARE UNITS

RSUs granted to eligible employees entitle the employee to receive upon vesting a cash payment that is equal to the value of one common share for each RSU held, plus accrued dividends over the period from the date of grant to vesting and may only be settled with a cash payment, and not common shares, equal to the five-day weighted average trading price for the common shares multiplied by the number of vested RSUs. RSUs vest evenly over a three-year period, provided the employee remains actively employed with the Company on the vesting date.

The following table summarizes information related to the RSUs:

Outstanding RSUs (thousands of units)	
Issued and Outstanding, December 31, 2021	167.8
Granted	93.1
Vested	(77.9)
Forfeited	(56.5)
Units, in lieu of dividends	3.1
Issued and Outstanding, December 31, 2022	129.6
Granted	**76.6**
Vested	**(61.1)**
Forfeited	**(1.1)**
Units, in lieu of dividends	**2.9**
Issued and Outstanding, June 30, 2023	**146.9**

For the three and six months ended June 30, 2023, the Company recorded compensation expense of $0.5 million (three months ended June 30, 2022 - $0.1 million) and $0.9 million (six months ended June 30, 2022 - $0.7 million), respectively, related to outstanding RSUs. The market common share price used in the RSU fair value calculation at June 30, 2023 was $23.16 (June 30, 2022 - $16.21). The remaining weighted average life is 1.2 years.

D) OFFICER DEFERRED SHARE UNITS

ODSUs have been granted to officers of the Company and entitle the officer to receive, upon departure from the Company, a cash payment that is equal to the value of one common share for each vested ODSU held, adjusted to account for reinvested dividends over the period from the date of grant to the date vested ODSUs are redeemed, which must be within 15 business days of the officer's departure from the Company. The cash payment to the officer is to be paid, at the Company's discretion, no later than December 31 of the first calendar year commencing after the date of the officer's departure.

ODSUs are settled in a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of settled ODSUs, as further described below. ODSUs vest evenly over a three-year period, provided the officer remains actively employed with the Company on the vesting date. ODSUs are not paid and/or settled until such time as the officer ceases to be an employee of the Company.

The following table summarizes information related to the ODSUs:

Outstanding ODSUs (thousands of units)	
Issued and Outstanding, December 31, 2021	165.8
Granted	103.8
Units, in lieu of dividends	8.4
Issued and Outstanding, December 31, 2022	278.0
Granted	**71.4**
Units, in lieu of dividends	**7.3**
Issued and Outstanding, June 30, 2023	**356.7**

For the three and six months ended June 30, 2023, the Company recorded compensation expense of $0.9 million (three months ended June 30, 2022 - $0.3 million) and $1.3 million (six months ended June 30, 2022 - $1.1 million), respectively, related to outstanding ODSUs. The market common share price used in the ODSU fair value calculation at June 30, 2023 was $23.16 (June 30, 2022 - $16.21).

E) DEFERRED SHARE UNITS

Directors receive an annual compensation amount in DSUs and have the option to receive Board and Committee retainers and fees in the form of DSUs, which vest immediately. These DSUs are equivalent to a common share adjusted to account for reinvested dividends over the period from date of grant and vesting to the date of redemption and are settled in cash. DSUs can only be redeemed following departure from the Company and must be redeemed prior to December 15th of the year following departure. For the six months ended June 30, 2023, the majority of the directors elected to receive their annual Board and Committee retainers and fees in the form of DSUs.

DSUs are settled in a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of settled DSUs, as further described below. DSUs are fully vested as of the grant date. DSUs are not paid and/or settled until after such time as the director ceases to be a director of the Company.

The following table summarizes information related to the DSUs:

Outstanding DSUs (thousands of units)	
Issued and Outstanding, December 31, 2021	378.1
Granted	94.5
Units, in lieu of dividends	14.7
Issued and Outstanding, December 31, 2022	487.3
Granted	**63.0**
Redeemed	**(60.5)**
Units, in lieu of dividends	**5.8**
Issued and Outstanding, June 30, 2023	**495.6**

During the three and six months ended June 30, 2023, 60,500 units (three and six months ended June 30, 2022 - nil units) were redeemed relating to the departure of a Director, resulting in a cash payout of $1.4 million (three and six months ended June 30, 2022 - $nil).

For the three and six months ended June 30, 2023, the Company recorded a compensation expense of $1.1 million (three months ended June 30, 2022 - recovery of $0.5 million) and $2.3 million (six months ended June 30, 2022 - $2.6 million), respectively, related to outstanding DSUs. The market common share price used in the DSU fair value calculation at June 30, 2023 was $23.16 (June 30, 2022 - $16.21).

11. Revenues

The Company's royalty production revenue is determined pursuant to the terms of its royalty agreements. The transaction price for crude oil, NGL and natural gas is based on the commodity price in the month of production, adjusted for quality, location, allowable deductions, if any, or other factors. Commodity prices are based on market indices that are determined on a monthly or daily basis.

Royalty production revenue is generally received two months after the crude oil, NGL, and natural gas are produced. For royalty production volumes taken-in-kind, revenue is typically collected on the 25th day of the month following production. Lease rental revenue for the entire primary term is recorded when the lease is executed. Lease rental revenue for any subsequent period is recorded as due which is generally annually on the anniversary of the lease extension. Both the amount and timing of bonus consideration revenue can vary significantly from period to period as it is recorded when a new lease is executed and relates to the unique circumstances of each lease transaction.

Royalty Production Revenue by Product	Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Crude oil	**$ 89.6**	$ 135.6	**$ 173.4**	$ 234.3
NGL	**7.9**	17.8	**19.1**	30.9
Natural gas	**10.9**	36.8	**32.7**	59.7
	108.4	190.2	**225.2**	324.9
Other Revenue				
Lease rental income	**$ 2.6**	$ 2.9	**$ 3.7**	$ 4.1
Bonus consideration	**5.7**	3.8	**11.2**	7.3
Other income	**0.7**	1.2	**3.4**	1.7
	9.0	7.9	**18.3**	13.1
Revenues	**$ 117.4**	$ 198.1	**$ 243.5**	$ 338.0

Revenues by Classification	Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Lessor Interests on Fee Lands	**$ 74.2**	$ 113.6	**$ 149.6**	$ 202.1
GORR Interests	**34.2**	76.6	**75.6**	122.8
Royalty production revenue	**108.4**	190.2	**225.2**	324.9
Other revenue	**9.0**	7.9	**18.3**	13.1
Revenues	**$ 117.4**	$ 198.1	**$ 243.5**	$ 338.0

At June 30, 2023, receivables from contracts with customers, which are included in accounts receivable and accrued royalty revenue, totaled $60.7 million (December 31, 2022 - $80.3 million). For the six months ended June 30, 2023, the Company recorded $4.1 million (June 30, 2022 - $8.0 million) of royalty production revenue relating to prior periods. The performance obligations for these prior period adjustments were satisfied in production periods prior to the current year but were reported in the current year once collection risk was mitigated.

12. Administrative Expenses

		Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Salaries and benefits		**$ 3.7**	$ 3.2	**$ 7.5**	$ 6.4
Share-based compensation	*(Note 10)*	**7.2**	1.8	**11.8**	11.5
Office expense		**1.0**	1.0	**1.9**	1.8
Public company expense		**0.5**	0.5	**1.4**	1.2
Information technology and other		**0.6**	0.5	**1.3**	1.1
Administrative Expenses		**$ 13.0**	$ 7.0	**$ 23.9**	$ 22.0

13. Income Taxes

	Three months ended June 30 2023	Three months ended June 30 2022	Six months ended June 30 2023	Six months ended June 30 2022
Current tax expense	**$ 13.0**	$ 27.0	**$ 29.5**	$ 45.0
Deferred tax expense	**2.1**	7.0	**3.2**	8.5
Income Tax Expense	**$ 15.1**	$ 34.0	**$ 32.7**	$ 53.5

14. Capital Management

The Company's objective when managing its capital structure is to maintain financial flexibility in order to distribute cash to shareholders in the form of dividends and share repurchases and cancellations after consideration of the Company's financial requirements for its business and future growth opportunities. As a royalty company, PrairieSky does not have capital expenditure requirements, which enhances its financial flexibility.

The Company's capital structure is comprised of long-term debt, shareholders' equity, and working capital. The Company's capital structure is managed by taking into account operating activities, dividends paid to shareholders, common share repurchases, taxes, liquidity available under the Sustainable Credit Facility (refer to Note 7), and other factors. The Company's operating results and capital structure are impacted by the level of development activity by third parties on the Royalty Properties and the resultant royalty production volumes, commodity prices and level of costs incurred by the Company.

	As at June 30, 2023	As at December 31, 2022	As at June 30, 2022
Shareholders' equity	**$ 2,758.4**	$ 2,768.3	$ 2,711.2
Long-term debt	**241.5**	218.3	469.7
Working capital deficiency (working capital)	**34.4**	96.8	(15.8)
Net debt	**275.9**	315.1	453.9
Capitalization	**$ 3,034.3**	$ 3,083.4	$ 3,165.1

The Company's capital structure is managed through its financial and operating forecast process. The forecast of the Company's future cash flows is based on estimates of production, crude oil, natural gas and NGL prices, production and mineral tax expense, administrative expenses, current taxes and other investing and financing activities. The forecast is regularly updated based on changes in commodity prices, production expectations and other factors that in the Company's view could impact cash flow. The preparation of financial forecasts requires management to make assumptions and estimates which may prove incorrect over time. As a result, there may be adverse changes in cash flows, working capital or debt levels that are currently unforeseen. During the six months ended June 30, 2023, the Company has generated funds from operations of $177.6 million, paid income taxes payable outstanding at December 31, 2022 of $86.5 million and current year installments of $26.6 million, paid dividends of $114.6 million, and made royalty acquisitions for cash consideration of $20.6 million. The Company had a working capital deficiency of $34.4 million at June 30, 2023 and long-term bank debt of $241.5 million. The Company's working capital includes $11.5 million (December 31, 2022 - $10.6 million) related to the liability for vested cash-settled DSUs issued to non-executive directors which only become payable when a director is no longer a member of the Board (refer to Note 10).

15. Financial Instruments and Risk Management

FAIR VALUE OF FINANCIAL ASSETS AND LIABILITIES

The fair values of accounts receivable and accrued royalty revenue, accounts payable and accrued liabilities, and dividend payable approximate their carrying amount due to the short-term maturity of those instruments. Bank debt bears interest at a floating market rate with applicable variable margins, and accordingly the fair market value approximates the carrying amount.

RISKS ASSOCIATED WITH FINANCIAL ASSETS AND LIABILITIES

The Company is exposed to financial risks arising from its financial assets and liabilities. Financial risks include market risk (such as commodity price and interest rate risk), credit risk and liquidity risk.

Commodity Price Risk

Commodity price risk is the risk the Company will encounter fluctuations in its future royalty production revenue with changes in commodity prices. Commodity prices for crude oil, NGL and natural gas are influenced by global and regional factors, including levels of supply and demand, weather, geopolitical factors and the Canadian to US dollar exchange rate. The Company does not hedge its commodity price risk.

Interest Rate Risk

The Company is exposed to interest rate risk on its Sustainable Credit Facility. Interest rate risk arises from changes in market interest rates that may affect the fair value or future cash flows from the Company's financial assets or liabilities. Assuming all other variables held constant for the three and six months ended June 30, 2023, a 1% change (plus or minus) in the interest rate would have resulted in a corresponding change to net earnings before taxes of $0.7 million and $1.3 million, respectively. Bank debt bears interest at a floating market rate with applicable variable margins.

Credit Risk

Credit risk arises from the potential that the Company may incur a loss if a counterparty to a financial instrument fails to meet its obligation in accordance with agreed terms. A substantial portion of the Company's accounts receivable are from royalty agreements with crude oil and natural gas industry operators and are subject to normal industry credit risks. The Company's diversified revenue stream limits the size of any one property or industry operator with respect to total receivables. In addition, the Company takes certain of its production in-kind to mitigate credit risk and in certain cases, has put a letter of credit in place with producers.

At June 30, 2023, the Company does not have any receivables over 90 days (December 31, 2022 - $nil) and is satisfied its accounts receivable amounts are collectible. As at June 30, 2023, there was no counterparty whose accounts receivable individually accounted for more than 10% of the total accounts receivable balance. The maximum credit risk exposure associated with accounts receivable and accrued royalty revenue is the total carrying value.

Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulties in meeting a demand to fund financial liabilities as they come due. The Company manages its liquidity risk using cash and debt management programs, including financial forecasting. At June 30, 2023, the Company has unused capacity under its Sustainable Credit Facility of $482.9 million (refer to Note 7).

The timing of expected cash outflows relating to accounts payable and accrued liabilities of $37.6 million and dividend payable of $57.3 million is less than one year. Included in accounts payable and accrued liabilities is $11.5 million related to vested cash settled DSUs issued to non-executive directors which only become payable when a Director is no longer a member of the Board. Management maintains a conservative approach to debt management that aims to provide financial flexibility with respect to acquisitions and the dividend rate. The Board of Directors reviews and determines the dividend rate after considering expected commodity prices, foreign exchange rates, royalty production volumes, economic conditions, income taxes, and PrairieSky's capacity to fund its expenses and investing opportunities.

16. Supplementary Information

NET CHANGE IN NON-CASH WORKING CAPITAL

	Three months ended June 30		Six months ended June 30	
	2023	**2022**	**2023**	**2022**
Source (use) of cash:				
Accounts receivable and accrued royalty revenue	**$ 50.1**	$ (10.2)	**$ 18.9**	$ (60.7)
Prepaids	**(1.7)**	(1.6)	**(1.5)**	(1.4)
Income tax receivable	**1.2**	-	**-**	-
Accounts payable and accrued liabilities	**(48.2)**	(16.3)	**1.4**	0.9
Income tax payable	**2.9**	27.9	**(83.6)**	43.1
Changes in non-cash working capital	**$ 4.3**	$ (0.2)	**$ (64.8)**	$ (18.1)
Related to operating activities	**$ 4.3**	$ (0.2)	**$ (64.8)**	$ (18.1)

Corporate Information

BOARD OF DIRECTORS

James M. Estey(1)
Leanne Bellegarde(2)
Anuroop Duggal(3)(4)
P. Jane Gavan(2)(3)
Margaret A. McKenzie(2)
Andrew M. Phillips
Sheldon B. Steeves(2)(3)(4)
Grant A. Zawalsky(4)

(1) Chair of the Board.
(2) Member of the Audit Committee. Ms. McKenzie is the Chair of the Audit Committee.
(3) Member of the Governance and Compensation Committee. Ms. Gavan is the Chair of the Governance and Compensation Committee.
(4) Member of the Reserves Committee. Mr. Steeves is the Chair of the Reserves Committee.

OFFICERS

Andrew M. Phillips,
President & Chief Executive Officer

Pamela P. Kazeil,
Vice President, Finance & Chief Financial Officer

Cameron M. Proctor,
Chief Operating Officer

AUDITORS

KPMG LLP

BANKERS

Toronto-Dominion Bank

TORONTO STOCK EXCHANGE TRADING SYMBOL

PSK

INDEPENDENT RESERVE EVALUATORS

GLJ Ltd.

TRANSFER AGENT

TSX Trust Company

ABBREVIATIONS

bbls – barrels
bbls/d – barrels per day
BOE – barrels of oil equivalent (6 mcf = 1 bbl)
BOE/d – barrels of oil equivalent per day
Mcf – thousand cubic feet
Mcf/d – thousand cubic feet per day
MMcf – million cubic feet
MMcf/d – million cubic feet per day
NGL – natural gas liquids
WTI – West Texas Intermediate
WCS – Western Canadian Select

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Cover: Carbon neutral refers to Scope 1 and Scope 2 emissions. For more information, review our PWC Assurance Statement located in the "Responsibility" section of our website at www.prairiesky.com.